COVER PAGE FOR THE NEW JERSEY ELECTRIC TARIFF

CURRENTUPDATE

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Total Pages + 2 Covers: 89; Total Sheets: 1 to 71 (and extra sheets 13a, 13b, 29a,
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Processed By: AndreCramer,BusinessAnalyst

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY

RegionalHeadquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: November 30, 2023 **Effective Date: December 1, 2023**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER23020091

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RATE SCHEDULE CHG
(Charges)

APPLICABILITY OF SERVICE
Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

1. Installation of Service at Original Location
   (See Section II paragraph 2.9) $65.00

2. Connection, Reconnection, or Succession
   of Service at Existing Location
   (See Section II paragraphs 2.10 and 2.11) $15.00

3. Disconnection (See Section II paragraph 7.1, 7.2, or 7.3) $15.00

4. Special Reading of Meters (See Section II paragraph 6.7).....$15.00

5. Opting out of Smart Meter (AMI Meter) (See Section II paragraph 6.12)
   Monthly Opt-Out Charge $15.00
   Removal of Smart Meter and Reinstallation of a Non-AMI Meter $45.00

LATE PAYMENT CHARGES

(See paragraph 6.4) .... 0.877% Per Month
(Non-residential only) ... . (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) .... $ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY
Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge ($/Month)	$6.75	$6.75
Distribution Rates ($/kWH)		
First Block (Summer <= 750 kWh; Winter<= 500kWh)	$0.082119	$0.074735
Excess kWh	$0.096411	$0.074735
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC	
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
Transmission Service Charges ($/kWh):		
Transmission Rate	$0.041092	$0.041092
Reliability Must Run Transmission Surcharge	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RATE SCHEDULE RS (Continued)
(Residential Service)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY
Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") residential customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the RS rate.

A customer eligible for participation under this special provision must be an ACE Residential customer taking service under the RS rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by $.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

RATE SCHEDULE RS TOU-D
(Residential Service Time of Use Demand)

AVAILABILITY

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

RATE SCHEDULE RS TOU-D (Continued)
(Residential Service Time of Use Demand)

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

RATE SCHEDULE RS TOU-E
(Residential Service Time of Use Energy)

AVAILABILITY

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

RATE SCHEDULE RS TOU-E (Continued)
(Residential Service Time of Use Energy)

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge ($/Month)	$6.75	$6.75
Distribution Rates ($/kWH)		
First Block (Summer <= 750 kWh; Winter<= 500kWh)	$ 0.082119	$ 0.074735
Excess kWh	$ 0.096411	$ 0.074735
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC	
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
Transmission Service Charges ($/kWh):		
Transmission Rate	$0.041092	$0.041092
Reliability Must Run Transmission Surcharge	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RESIDENTIAL UNIT OWNER
The owner of record of a residential dwelling unit located within a development or planned MUD development, or, in the case of cooperative housing corporation, a shareholder of record owning the shares appurtenant to an individual residential dwelling unit. Residential Unit owner does not mean the owner of a commercial unit, space, or interest located within a planned real estate development.

DEVELOPMENT OR PLANNED MUD DEVELOPMENT
Any real property situated within the State, whether contiguous or not, which consists of or will consist of, separately owned areas, irrespective of form, be it lots, parcels, units, or interest, which are offered or disposed of pursuant to a common promotional plan, and which provide for common or shared elements or interests in real property, including, but not limited to, property subject to the "Condominium Act," P.L.1969, c.257 (C.46:8B-1 et seq.), any form of homeowners' association, housing cooperative, or community trust or other trust device. “Planned MUD development” shall not include or apply to any form of timesharing.

DESIGNATED PARKING SPACE
A parking space that is specifically designated for use by a particular residential unit owner, including but not limited to a garage, a deeded parking space, or other parking space/garage located at the resident’s premises or upon the premises of the planned MUD development where the resident resides and that is intended for a specific resident’s exclusive use.

ELECTRIC VEHICLE CHARGING STATION
A station that is installed in compliance with the State Uniform Construction Code, adopted pursuant to P.L.1975, c.217 (C.52:27D-119 et seq.), that delivers electricity from a source outside an electric vehicle into an electric vehicle.

Level 2 (“L2”) Charger Electric Vehicle Service Equipment (“EVSE”) that provides a plug-in electric vehicle with single phase alternating current electrical power at 208-240V AC, which is approved for installation for this purpose under the National Electric Code through Underwriters Laboratories Certification or an equivalent certifying organization.

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

TERM OF CONTRACT
None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS
See Section II Inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee**.**

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY
Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") EV-ERR customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the EV-ERR rate.

A customer eligible for participation under this special provision must be an ACE EV-ERR customer taking service under the EV-ERR rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by $.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$12.55	$12.55
Three Phase	$14.60	$14.60
Distribution Demand Charge (per kW)	$3.49	$2.86
Reactive Demand Charge	$0.68	$0.68
(For each kvar over one-third of kW demand**)**		
Distribution Rates ($/kWh)	$0.056849	$0.050317
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC	
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	$8.24	$7.86
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be $12.55 per month plus any applicable adjustment.

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE
When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

EnergyCredit
For service rendered June thru September, inclusive: $0.019677 per kWh for each of the first 300 kWhs used per month.
For service rendered October thru May, inclusive: $0.015706 per kWh for each of the first 300 kWhs used per month.

DemandAdjustment
For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE
Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rateschedule and no corresponding credit will be placed on the customer's account.

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING
Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT
A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE
See Rider STB

FIXED LOADS
Customers with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall determine to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGSCIEPwhoreceivesupplyfromathirdpartysupplierwillcontinuetobebilledtheCIEPStandbyFee**.**

RATE SCHEDULE MGS-SEVC
(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$9.96	$9.96
Three Phase	$11.59	$11.59
Distribution Demand Charge (per kW)	$0.00	$0.00
Reactive Demand Charge	$0.00	$0.00
(For each kvar over one-third of kW demand**)**		
Distribution Rates ($/kWh)	$0.109000	$0.109000
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC	
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Service Charges ($/kWh):		
Transmission Rate	$0.082638	$0.082638
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

The minimum monthly bill will be $9.96 per month plus any applicable adjustment.

RATE SCHEDULE MGS-SEVC (Continued)
(Monthly General Service - Secondary Electric Vehicle Charging)

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150. Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

DIRECT CURRENT FAST CHARGER ("DCFC")
Electric vehicle service equipment ("EVSE" or "charger" or "charging stations") that provides at least 50 kilowatts ("kW") of direct current electrical power for charging a plug-in electric vehicle through a connector based on fast charging equipment standards and which is approved for installation for that purpose under the National Electric Code through an Underwriters Laboratories Certification or an equivalent certifying organization.

PUBLICY-ACCESSIBLE DCFC CHARGING
A charger located on public land, a community location, or a travel corridor. Such chargers are owned and operated by the site owner, property manager or management company, EVSE Infrastructure Company or, in limited cases, an Electric Distribution Company that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable.

ENERGY DETERMINATION FOR BILLING
Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT
A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met. A customer may request to take service under Rate Schedule Monthly General Service – Secondary, which would be effective in the following billing cycle.

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.
"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$17.56	$17.56
Three Phase	$19.08	$19.08
Distribution Demand Charge (per kW)	$1.97	$1.55
Reactive Demand Charge	$0.49	$0.49
(For each kvar over one-third of kW demand)		
Distribution Rates ($/kWh)	$0.026979	$0.026138
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC	
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	$5.47	$5.13
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be $17.56 per month plus any applicable adjustment.

RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE
When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

EnergyCredit
For service rendered June thru September, inclusive: $0.019677 per kWh for each of the first 300 kWhs used per month.
For service rendered October thru May, inclusive: $0.015706 per kWh for each of the first 300 kWhs used per month.

DemandAdjustment
For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE
Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rateschedule and no corresponding credit will be placed on the customer's account.

RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING
Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT
Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE
See Rider STB

FIXED LOADS
A customer with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall decide whether to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE	
Delivery Service Charges:	
Customer Charge	$193.22
Distribution Demand Charge ($/kW)	$13.43
Reactive Demand (for each kvar over one-third of kW demand)	$1.01
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$7.53
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE
Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

RATE SCHEDULE AGS-SECONDARY (Continued)
(Annual General Service)

VETERANS' ORGANIZATION SERVICE (Cont'd)
If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT
Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE
See Rider STB

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE
See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:	
Customer Charge	$842.34
Distribution Demand Charge ($/kW)	$12.09
Reactive Demand (for each kvar over one-third of kW demand)	$0.91
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$7.78
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	**See Rider BGS**
Basic Generation Service Charge ($/kWh)	**See Rider BGS**
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	**See Rider RGGI**
Infrastructure Investment Program Charge	**See Rider IIP**
Conservation Incentive Program Recovery Charge	**See Rider CIP**

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE
Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

RATE SCHEDULE AGS-PRIMARY (Continued)
(Annual General Service)

VETERANS' ORGANIZATION SERVICE (Cont'd)
If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT
Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE
See Rider STB

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE
See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

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RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	$131.75
5,000 – 9,000 kW	$4,363.57
Greater than 9,000 kW	$7,921.01

Distribution Demand Charge ($/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	$4.68
5,000 – 9,000 kW	$3.61
Greater than 9,000 kW	$1.82

Reactive Demand (for each kvar over one-third of kW demand)	$0.64
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$9.11
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	$128.21
5,000 – 9,000 kW	$4,246.42
Greater than 9,000 kW	$19,316.15

Distribution Demand Charge ($/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	$2.38
5,000 – 9,000 kW	$1.85
Greater than 9,000 kW	$0.14

Reactive Demand (for each kvar over one-third of kW demand)	$0.50
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC

Societal Benefits Charge ($/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$4.89
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

RATE SCHEDULE TGS (Continued)
(Transmission General Service)

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT
Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE
See Rider STB

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE
See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	$0.163982
Energy (per day for each kW of effective load)	$0.789839
Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline See Rider SBC	
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
Transmission Rate ($/kWh)	$ 0.013174
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION
Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

RATE SCHEDULE DDC (Continued)
(Direct Distribution Connection)

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

RATE SCHEDULE TS
(Traction Service)

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

PrimaryPortion:
$11,233.72 for the first 1,000 kW of monthly billing demand plus
$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

SecondaryPortion:
Energy in excess of 100 kWhs per kW of monthly billing demand
$0.069553 per kWh.

ReactiveDemand:
$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND
The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND
Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE
The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

RATE SCHEDULE TS (Continued)
(Traction Service)

METERING
All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT
Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of its intention to discontinue the contract at the end of any contract period.

BREAKDOWN SERVICE
Where the service supplied by the Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, the Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of $9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

RATE SCHEDULE SPL
(Street and Private Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service in the service area of the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge ($/kWh)	See Rider RARC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
Transmission Rate ($/kWh)	$0.000000
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE(MountedonExistingPole)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
INCANDESCENT				
Standard	103	1,000	$ 9.87	Closed
Standard	202	2,500	$ 17.01	Closed
Standard	327	4,000	$ 23.58	Closed
Standard	448	6,000	$ 31.51	Closed
MERCURY VAPOR				
Standard	100	3,500	$ 16.47	Closed
Standard	175	6,800	$ 21.92	Closed
Standard	250	11,000	$ 27.74	Closed
Standard	400	20,000	$ 39.89	Closed
Standard	700	35,000	$ 63.57	Closed
Standard	1,000	55,000	$ 109.66	Closed
HIGH PRESSURE SODIUM				
Retrofit	150	11,000	$ 20.10	Closed
Retrofit	360	30,000	$ 37.32	Closed

RATE
(Overhead/RUE)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
HIGH PRESSURE SODIUM				
Cobra Head	50	3,600	$ 17.94	Closed
Cobra Head	70	5,500	$ 18.59	Closed
Cobra Head	100	8,500	$ 19.56	Closed
Cobra Head	150	14,000	$ 21.28	Closed
Cobra Head	250	24,750	$ 30.09	Closed
Cobra Head	400	45,000	$ 34.80	Closed
Shoe Box	150	14,000	$ 25.88	Closed
Shoe Box	250	24,750	$ 33.55	Closed
Shoe Box	400	45,000	$ 38.75	Closed
Post Top	50	3,600	$ 19.91	Closed
Post Top	100	8,500	$ 21.68	Closed
Post Top	150	14,000	$ 25.49	Closed
Flood/Profile	150	14,000	$ 20.84	Closed
Flood/Profile	250	24,750	$ 26.28	Closed
Flood/Profile	400	45,000	$ 33.56	Closed
Decorative	50		$ 24.40	Closed
Decorative	70		$ 24.40	Closed
Decorative	100		$ 27.46	Closed
Decorative	150		$ 30.25	Closed
METALHALIDE				
Flood/Profile	400	31,000	$ 41.24	Closed
Flood/Profile	1,000	96,000	$ 70.22	Closed

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting) Rate
(Underground)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
HIGHPRESSURESODIUM				
Cobra Head	50	3,600	$ 27.52	Closed
Cobra Head	70	5,500	$ 28.12	Closed
Cobra Head	100	8,500	$ 29.02	Closed
Cobra Head	150	14,000	$ 30.84	Closed
Cobra Head	250	24,750	$ 37.28	Closed
Cobra Head	400	45,000	$ 41.97	Closed
Shoe Box	150	14,000	$ 35.48	Closed
Shoe Box	250	24,750	$ 43.08	Closed
Shoe Box	400	45,000	$ 48.30	Closed
Post Top	50	3,600	$ 24.37	Closed
Post Top	100	8,500	$ 26.11	Closed
Post Top	150	14,000	$ 35.58	Closed
Flood/Profile	150	14,000	$ 32.50	Closed
Flood/Profile	250	24,750	$ 37.93	Closed
Flood/Profile	400	45,000	$ 43.17	Closed
Flood/Profile	400	31,000	$ 51.02	Closed
Flood/Profile	1000	96,000	$ 79.97	Closed
Decorative	50		$ 32.45	Closed
Decorative	70		$ 32.45	Closed
Decorative	100		$ 35.48	Closed
Decorative	150		$ 46.36	Closed

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting) LIGHT EMITTING DIODE (LED)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
Overhead				
Cobra Head	50	3,000	$10.56	Open
Cobra Head	70	4,000	$10.91	Open
Cobra Head	100	7,000	$11.18	Open
Cobra Head	150	10,000	$11.83	Open
Cobra Head	250	17,000	$13.46	Open
Cobra Head	400	28,000	$18.26	Open
Decorative	150	10,000	$24.48	Open
Mongoose	250	15,000	$22.50	Open
Mongoose	400	17,000	$24.91	Open
Acorn (Granville)	70	7,000	$28.08	Open
Acorn (Granville)	100	8,000	$28.08	Open
Acorn (Granville)	150	10,000	$28.08	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	$32.92	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	$32.92	Open
Post Top	70	4,000	$13.77	Open
Post Top	100	7,000	$14.40	Open
Shoe Box	100	7,000	$12.26	Open
Shoe Box	150	10,000	$13.32	Open
Shoe Box	250	17,000	$13.91	Open
Tear Drop	100	7,000	$22.65	Open
Tear Drop	150	10,000	$22.65	Open
Flood	150		$20.20	Open
Flood	250		$21.02	Open
Flood	400		$24.17	Open
Flood	1000		$25.14	Open
Underground				
Cobra Head	50	3,000	$19.77	Open
Cobra Head	70	4,000	$20.12	Open
Cobra Head	100	7,000	$20.40	Open
Cobra Head	150	10,000	$21.03	Open
Cobra Head	250	17,000	$22.67	Open
Cobra Head	400	28,000	$23.74	Open
Decorative	150	10,000	$33.70	Open
Mongoose	250	15,000	$27.99	Open
Mongoose	400	17,000	$30.39	Open
Acorn (Granville)	70	7,000	$33.56	Open
Acorn (Granville)	100	8,000	$33.56	Open
Acorn (Granville)	150	10,000	$33.56	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	$37.86	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	$37.86	Open
Post Top	70	4,000	$22.97	Open
Post Top	100	7,000	$23.62	Open
Shoe Box	100	7,000	$21.48	Open
Shoe Box	150	10,000	$22.54	Open
Shoe Box	250	17,000	$23.13	Open
Tear Drop	100	7,000	$31.84	Open
Tear Drop	150	10,000	$31.84	Open
Flood	150		$29.39	Open
Flood	250		$30.23	Open
Flood	400		$33.39	Open
Flood	1000		$34.36	Open

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of $23.09 in addition to the appropriate rate for the facility mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of $76.71 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of $112.13 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent:	$339.80 plus applicable income tax gross up
Lamp Size greater than 150W or equivalent:	$430.74 plus applicable income tax gross up

TERM OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is in the process of elimination and is limited to lamp replacement.

Upon removal of a fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

ConversiontoRateScheduleCSL

Governmental Agency customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

Lighting Installations less than or equal to five years of age:	Full Installation costs per Rate Schedule CLE
Light Installations Greater than five years of age	Labor Costs associated with street light replacement. ($271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

RATE SCHEDULE CSL
(Contributed Street Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service to Governmental Agencies in the service area of the Company
The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment which may be billed to customer at the time of replacement.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) ($/kWH)	See Rider NGC
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
Transmission Rate ($/kWh)	$0.000000
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee**.**

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
HIGHPRESSURESODIUM				
All	50	3,600	$7.91	Closed
All	70	5,500	$8.58	Closed
All	100	8,500	$9.59	Closed
All	150	14,000	$11.37	Closed
All	250	24,750	$15.44	Closed
All	400	45,000	$20.36	Closed
METALHALIDE				
Flood	1000		$15.44	Closed
Flood	175		$14.59	Closed
Decorative - Two Lights	175		$48.91	Closed
Decorative	175		$34.58	Closed

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
LIGHTEMITTINGDIODE(LED)				
Cobra Head	50	3,000	$4.17	Open
Cobra Head	70	4,000	$4.17	Open
Cobra Head	100	7,000	$4.17	Open
Cobra Head	150	10,000	$4.17	Open
Cobra Head	250	17,000	$4.17	Open
Cobra Head	400	28,000	$4.17	Open
Post Top	150	10,000	$4.17	Open
Colonial Post Top	70	4,000	$4.17	Open
Colonial Post Top	100	7,000	$4.17	Open
Mongoose	250	15,000	$4.17	Open
Mongoose	400	17,000	$4.17	Open
Acorn (Granville)	70	7,000	$4.17	Open
Acorn (Granville)	100	8,000	$4.17	Open
Acorn (Granville)	150	10,000	$4.17	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	$4.17	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	$4.17	Open
Shoe Box	100	7,000	$4.17	Open
Shoe Box	150	10,000	$4.17	Open
Shoe Box	250	17,000	$4.17	Open
Tear Drop	100	7,000	$4.17	Open
Tear Drop	150	10,000	$4.17	Open
Flood	150		$4.17	Open
Flood	250		$4.17	Open
Flood	400		$4.17	Open
Flood	1000		$4.17	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of $65.81 untiltheexpirationofitsservicelifeinadditiontotheappropriaterateforthefixturesonanexistingpole

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent: $339.80 plus applicable income tax gross up
Lamp Size greater than 150W or equivalent: $430.74 plus applicable income tax gross up

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer reimburses the Company for all actual expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is limited to lamp replacement.

Upon removal of any fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

RATE SCHEDULE TP
(Temporary Power)

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth in any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As determined and set forth in a written agreement between the Company and the customer.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

RATE SCHEDULE SPP
(Small Power Purchase)

AVAILABILITYOFSERVICE

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATE

ServiceCharge:
This amount is deducted prior to payment for delivered energy. $36.37

EnergyPayment:
The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

CapacityPayment:
Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds $53.67, a credit shall be made on a monthly basis.

RATE SCHEDULE SPP (Continued)
(Small Power Purchase)

SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.

2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.

3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.

4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets the Company's reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.

5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.

6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

StandbyService:
Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

StandbyServiceCapacity:
The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

GenerationAvailability:
Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

Tariff	TransmissionStandByRate ($/kW)	DistributionStandByRate ($/kW)
MGS-Secondary and MGS-SEVC	$1.24	$0.47
MGS Primary	$0.82	$0.25
AGS Secondary	$1.13	$2.01
AGS Primary	$1.17	$1.81
TGS Sub Transmission	$0.73	$0.00
TGS Transmission	$0.73	$0.00

RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

1. A customer shall allow installation, at its sole expense, of suitable metering equipment or other provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.

2. During the initial five-(5) months application of this rider, all calculations based upon data of the current and preceding five-(5) months, shall be based upon data of the current month and the number of months of experience since its initial application.

3. These standby provisions may also be modified by mutual written consent between the Company and the potential standby customer.

4. If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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RIDER RP
REDEVELOPMENT PROGRAM SERVICE

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years, as follows:

NewCustomer

A new customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

ExistingCustomer

An existing customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service, which application shall include, an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must construct, lease or purchase, new or vacant space for commercial or industrial services or build, or have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

A customer must add at least two permanent full-time employees to the customer’s payroll at the site receiving the benefit of the Redevelopment Program Service Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will no longer be applicable.

A customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a package of economic incentives pursuant to the Economic Opportunity Act of 2013 (P.L. 2013, c.161) conferred by the state or any other applicable economic incentive conferred by the county or local municipality, including financial assistance or a tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT

APPLICABLE TO:
Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:
Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:
A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years, as follows:

NewCustomer
A new customer for purposes of this Rider SCD shall be defined as a customer contract account whose existing, newly leased, constructed or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

ExistingCustomer
An existing customer for purposes of this Rider SCD service shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:
Each customer will be required to sign an Application for Small Commercial Development Program Service, which application shall include an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must construct, lease or purchase new or vacant space for Commercial services or build, have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to the customer’s payroll at the site receiving the benefit of the Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If, after verification, the required employment level has not been sustained, Rider SCD will no longer be applicable.

LIMITATIONS OF SERVICE:
This service is not available to federal, state, county or local governments or governmental entities.

CBT – RIDER (CORPORATE BUSINESS TAX)

In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the "Base Tariff Rates) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the "a" factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

2. Operating co-generators, or those which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board of Utilities prior to January 1, 1998.

RIDER - SUT (SALES AND USE TAX)

A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06875. Pursuant to P.L. 2016, c.57, this factor is changed to 1.06625 effective January 1, 2018. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the “Local Redevelopment and Housing Law,” P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. RateSchedules
   - Residential Underground Extensions (RUE) .....Exempt all charges.
   - Contributed Lighting Extension (CLE) .....Exempt all charges.
2. OtherTariffCharges
   - Installation of Service at Original Location .....$65.00 - Exempt
   - Connect .....$15.00 - Exempt
   - Reconnect .....$15.00 - Exempt
   - Succession .....$15.00 - Exempt
   - Disconnect .....$15.00 - Exempt
   - Special Reading of Meters .....$15.00 - Exempt
   - Late Payment Charge - ..... Exempt
   - UncollectibleCheck $7.64–Exempt

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RIDER (SEC)
Securitization

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

Transition Bond Charge
The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

MTC-Tax
The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	$0.000000 per kWh
MTC-Tax	$0.000000 per kWh

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Rider (NGC)
Non-Utility Generation Charge (NGC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.

2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.

3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in $ per kWh.

RateSchedule	TotalNGC
RS	$ 0.003672
MGS Secondary and MGS-SEVC	$ 0.003672
MGS Primary	$ 0.003597
AGS Secondary	$ 0.003672
AGS Primary	$ 0.003597
TGS	$ 0.003505
SPL/CSL	$ 0.003672
DDC	$ 0.003672

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RIDER (SBC)
Societal Benefits Charge (SBC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	$0.004034 per kWh
Uncollectible Accounts	$0.004452 per kWh
Universal Service Fund	$0.002212 per kWh
Lifeline	$0.000757 per kWh
Total Rider SBC Surcharge ($/kWh)	$0.011455 per kWh

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RIDER (BGS)
Basic Generation Service (BGS)

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges ($/kWh):	SUMMER	WINTER
Rate Schedule	June Through September	October Through May
RS		$ 0.094339
<=750 kwhs summer	$ 0.089677	
> 750 kwh summer	$ 0.099264	
RS TOU BGS Option		
On Peak (See Note 1)	$ 0.111862	$ 0.111258
Off Peak (See Note 1)	$ 0.076996	$ 0.081435
MGS-Secondary and MGS-SEVC	$ 0.092976	$ 0.091262
MGS-Primary	$ 0.087074	$ 0.085366
AGS-Secondary	$ 0.090706	$ 0.089126
AGS-Primary	$ 0.086530	$ 0.085024
DDC	$ 0.087074	$ 0.086135
SPL/CSL	$ 0.078539	$ 0.082119

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge ($/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge ($ per kWh)
RS	$ (0.005854)
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	$ (0.005854)
MGS Primary, AGS Primary	$ (0.005735)

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation ($ per kW per day)	$0.396472	$0.396472

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Charges (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour ($/kWh) $0.035735

This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years and also must enroll all of their charging company site locations. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

	Charge ($ per kWh)
Service taken at Secondary Voltage	$ 0.006758
Service taken at Primary Voltage	$ 0.006580
Service taken at Sub-Transmission Voltage	$ 0.006505
Service taken at Transmission Voltage	$ 0.006442

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge:

	Charge ($ per kWh)
Service taken at Secondary Voltage	$ 0.003062
Service taken at Primary Voltage	$ 0.003000
Service taken at Sub-Transmission Voltage	$ 0.002959
Service taken at Transmission Voltage	$ 0.002923

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) Suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as Set forth in Rider SUT and are changed on June 1 and October 1 of each year.

CIEP Standby Fee $0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

RIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in $ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	RS	MGS Secondary And MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/ CSL	DDC
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	-	0.000108
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	-	0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	-	0.000006
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	-	0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	-	0.000014
AEP-East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000012	0.000009	0.000004	0.000006	0.000005	0.000004	-	0.000004
Total	0.002709	0.002031	0.000910	0.001491	0.001170	0.001017	-	0.000870

RIDER NEM
Net Energy Metering

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

RIDER NEM (Continued)
Net Energy Metering

TERM OF CONTRACT
The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS
The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill are affected. The monthly charges shall be based on one of the following conditions:

a) When the monthly energy meter reading registers that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average Residual Metered Load Aggregate locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or

c) If the customer has a third party supplier and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CERTIFICATES
The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING
The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

RIDER NEM (Continued)
Net Energy Metering

MODIFICATION OF THE COMPANY'S SYSTEM
If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the customer's expense shall perform such extension or modification.

LIABILITY
The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

FAILURE TO COMPLY
If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS
The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

RIDER ANEM Aggregated Net Energy Metering

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

1) Is a solar electric power generation system; and
2) Is not an on-site generation system; and
3) Is located on the customer's premises; and
4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
7) The customer Is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
   a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
   b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
   c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
   d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at: **http://www.atlanticcityelectric.com/greenpowerconnection/** and include the following information:
   a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
   b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;

2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.
eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.

RIDER ANEM (Continued)
Aggregated Net Energy Metering

CONNECTION TO THE COMPANY'S SYSTEM
Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of Customer Owned Generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION
Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the customer's sole expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION
The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE
The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the customer were purchasing all of its electricity from the Company.

TERM OF CONTRACT
The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS
The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill for the host account are affected. The monthly charges shall be based on one of the following conditions:

a) When the monthly energy meter reading registers on the host account that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

RIDER ANEM (Continued)
Aggregated Net Energy Metering

b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy on the next monthly billing period. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or

c) If the customer has a third party supplier and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CREDITS
The Renewable Energy Credits generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING
The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

MODIFICATION OF THE COMPANY'S SYSTEM
If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company, at the customer's sole expense, shall perform such extension or modification.

LIABILITY
The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

RIDER ANEM (Continued)
Aggregated Net Energy Metering

FAILURE TO COMPLY
If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS
The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) ($/kWh) ($0.000134)
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Solar Renewable Energy Certificate (SREC II) ($/kWh) $0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) ($/kWh) $0.002701
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.

Energy Efficiency Surcharge ($/kWh)

EE Triennium 1	$0.001424
EE Triennium 2	$0.001431
Total	$0.002855

This charge component is intended to recover the costs associated with the Energy Efficiency Program.

Successor Solar Incentive Program (SuSI) ($/kWh) $0.000216
This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.

Community Solar Energy Program (CSEP) ($/kWh) $0.000022
This charge component is intended to recover the net costs associated with the Community Solar Energy Program.

Total Rider RGGI Surcharge ($/kWh) $0.005660

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RIDER EDIT

Excess Deferred Income Tax Credit

AVAILABILITY
This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL.

Rider "EDIT" is to ensure the full amount of the Tax Cut and Jobs Act (TCJA) tax benefits associated with the non-protected assets are returned to customers over a five (5) year period.

The charge for each Rate Schedule is as follows:

RateClass		EDITCredit(w/SUT)	
RS	$	(0.000000)	$ per kWh
MGS Secondary	$	(0.000000)	$ per kWh
MGS Primary	$	(0.000000)	$ per kWh
AGS Secondary	$	(0.000000)	$ per kWh
AGS Primary	$	(0.000000)	$ per kWh
TGS Subtransmission	$	(0.000000)	$ per kWh
TGS Transmission	$	(0.000000)	$ per kWh
SPL/CSL	$	(0.000000)	$ per kWh
DDC	$	(0.000000)	$ per kWh

ZERO EMISSION CERTIFICATE ("ZEC") RECOVERY CHARGE

APPLICABILITY: The Zero Emission Certificate Recovery Charge ("Rider ZEC" or "ZEC Charge") provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

Rate Component ($ per kWh)

	ExcludingSUT	IncludingSUT
ZEC Charge	$0.004000	$0.004265
ZEC Reconciliation Charge	$0.000000	$0.000000
Total ZEC Charge	$0.004000	$0.004265

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in BPU Docket No. EO18091003, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of $0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 (the "ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in BPU Docket No. EO18080899.

RIDER IIP
Infrastructure Investment Program

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL, and Rider STB.

This charge provides for the full and timely recovery of revenue requirements associated with the Infrastructure Investment Program ("IIP") projects subject to the IIP recovery rules, codified at N.J.A.C. 14:3-2A.1 et seq., as approved by the New Jersey Board of Public Utilities.

The following table provides the rates for the IIP, including ("SUT"). For billing presentation purposes these rates are to be added to the base distribution rates for each Rate Schedule. This applies to the distribution charges for the Rate Schedules on the following Tariff Sheets: 5, 11, 14, 17, 19, 29, 29a, 31, 36, 37,37a, 40, and 44. These rates are subject to all other applicable charges and taxes in accordance with the underlying rate schedule's distribution rates.

RATE SCHEDULE	**IIP Rate**	**Billing Units**
RS	$ 0.001711	Per kWh
MGS Secondary	$ 0.05	Per kW
	$ 0.001475	Per kWh
MGS Primary	$ 0.04	Per kW
	$ 0.000990	Per kWh
AGS Secondary	$ 0.32	Per kW
AGS Primary	$ 0.23	Per kW
TGS Sub Transmission	$ 0.09	Per kW
TGS Transmission	$ 0.05	Per kW
SPL/CSL	$ 0.34	Per lamp per month
DDC		
Service and Demand (per day per connection)	$ 0.003704	
Energy (per day for each kW of effective load)	$ 0.017841	
RIDER STB		
MGS Secondary	$ 0.00	Per kW
MGS Primary	$ 0.00	Per kW
AGS Secondary	$ 0.03	Per kW
AGS Primary	$ 0.02	Per kW
TGS – Sub Transmission	$ 0.00	Per kW
TGS – Transmission	$ 0.00	Per kW

RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	**Rate**	
Residential	$0.004224	per kWh
MGS Secondary	$(0.013181)	per kWh
MGS Primary	$(0.025754)	per kWh
AGS Secondary	$(0.19)	per kW
AGS Primary	$(0.37)	per kW
TGS Sub Transmission	$(0.29)	per kW
TGS Transmission	$(0.19)	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers
- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer
– The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period
– Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period
– Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance
– Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer
– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summaries the Board approved monthly Baseline Revenue per customer:

	RS	MGSS	MGSP	AGSS	AGSP	TGSS	TGS
Jan	$50.97	$123.88	$1,693.47	$1,848.13	$12,529.32	$8,924.78	$6,864.73
Feb	$43.94	$117.04	$1,348.40	$1,680.40	$10,177.65	$8,714.89	$6,273.67
Mar	$39.05	$105.93	$1,073.64	$1,547.29	$ 8,858.42	$7,755.35	$5,427.61
Apr	$34.57	$106.95	$1,240.63	$1,702.64	$11,382.97	$8,521.26	$6,509.46
May	$30.93	$102.16	$1,448.29	$1,724.47	$10,573.30	$8,449.67	$5,509.29
June	$52.45	$144.65	$1,437.84	$1,637.35	$11,113.82	$8,410.15	$7,275.89
July	$79.19	$171.00	$1,507.66	$1,772.82	$10,505.92	$8,703.65	$6,587.93
Aug	$89.35	$184.04	$2,146.79	$1,780.37	$11,774.08	$9,491.93	$5,415.09
Sept	$79.20	$181.64	$2,156.37	$1,769.01	$11,924.76	$10,529.97	$4,691.27
Oct	$41.86	$122.41	$1,758.16	$1,705.11	$11,452.83	$9,297.37	$9,523.15
Nov	$31.45	$104.63	$1,716.86	$1,592.75	$10,124.90	$8,600.61	$5,895.48
Dec	$40.91	$110.31	$1,301.40	$1,538.42	$ 9,242.48	$8,505.70	$4,275.13

7. Forecast Annual Usage
– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days ("CDD" & "HDD")
- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD
- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD
- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 2021 Periods are set forth in the table below:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	865	0
February	929	0
March	737	0
April	535	0
May	256	34
June	0	140
July	0	309
August	0	371
September	0	251
October	116	85
November	393	0
December	669	0

11. Winter Period
- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period
- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common EquityBalance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balancesremaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

RIDER RNEM
Remote Net Energy Metering

Limitations and Qualifications for Remote Net Metering (BPU Docket No. QO18070697, Orders dated September 17, 2018 and August 18, 2021)

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6 required the BPU to establish an application and approval process to facilitate Remote Net Metering in which a public entity certified to act as a host customer with a solar electric energy project may allocate credits to other public entities within the same electric public utility service territory. On September 17, 2018, the Board established the application and approval process and defined public entity for Remote Net Metering, in Docket No. QO18070697; this process was further clarified by Order dated August 18, 2021.

To qualify for Remote Net Metering a customer must be a public entity, which is a State entity, school district, county, county agency, county authority, county community college, municipality, municipal agency, municipal authority or public university that has completed the BPU-approved application process and received BPU approval for certification as a participant eligible to receive Remote Net Metering credits. A host customer is a public entity that proposes to host a solar electric generation facility on its property in the Atlantic City Electric Co. ("ACE" or the "Company") service territory. The entities designated to receive credits are considered to be receiving customers. Receiving customers must be public entities also located in the ACE service territory. Both the host customer and the receiving customer must be a customer of record of ACE. Receiving customers must maintain positive bill payment practices on their ACE account to remain eligible for credits. There may be no more than 10 receiving customer accounts per host customer. Host customer and receiving customers must be served by Basic Generation Service ("BGS") or be supplied by the same (third-party) energy supplier. None of the accounts can be included in a previous aggregation for another qualified customer facility or be a NEM customer.

Eligible public entities must follow the established application and approval process to certify public entities to act as a host customer for Remote Net Metering, requiring submittal of the BPU-approved form of "Public Entity Certification Agreement" used by the host customers and receiving customers, which shall be fully executed and provided to ACE and the BPU, reviewed by the Staff of the BPU, and approved by the BPU prior to the application of any Remote Net Metering credits. The Public Entity Certification Agreement is available on the New Jersey Clean Energy Program website as well as the Company's website in the section dedicated to information regarding net metering and interconnection processes. The standard form "Public Entity Certification Agreement" must be fully executed by the host customer and each receiving customer, be accompanied by the BPU-approved standard form of Interconnection Application (Part 1) as used for all net metered projects and be delivered to both BPU Staff and the Company. The Company and BPU Staff will review the Public Entity Certification Agreement for administrative completeness. Within 10 business days, the Company will provide its input to BPU Staff, whereupon BPU Staff will issue a notice of its findings to the contact person listed on the form. Following the issuance of a notice of administrative completeness, the Company will have 20 business days to review the application for eligibility and feasibility, including the proposed system size and all account information and make a recommendation to BPU Staff to approve or deny. In the case of a recommendation of denial, the Company will provide to BPU Staff a description of the deficiencies and potential means to correct the deficiencies. BPU Staff will present the fully executed "Public Entity Certification Agreement" and Part 1 of the Interconnection application to the Board with a recommendation for approval or denial. The Company, contingent on the cooperation of the Public Entity Applicant(s), will continue to perform any additional technical processing of the eligible public entities' interconnection application, subject to the Board's final approval or denial. ACE is not responsible for resolving disputes which may arise between host customer and receiving customers.

Host Customer Solar Electric Generator Sizing for Remote Net Metering: The size of a host customer's solar electric generation facility shall be limited to the installed capacity that can produce electricity on an annual basis in an amount not to exceed the total average usage of the applicable host customer's electric account(s) with the Company. The host customer is not required to use more than one account for purposes of sizing the solar electric generation facility. However, the solar facility must be located on property containing at least one Company electric meter for the host customer. The host customer must identify which account(s) to use to calculate the total average usage for the previous 12 months of consumption in kWhs. The total quantity of annual, historic consumed kWh will be divided by the number of accounts, if more than one account is used, and 1,200 annual kWh per kilowatt ("kWdc") to arrive at the maximum capacity for the solar electric generation facility in kWs ("kWdc" and "kWac").

RIDER RNEM (Continued)
Remote Net Energy Metering

Billing and Credits for Remote Net Metering: No more than 10 receiving accounts may be party to a Public Entity Certification Agreement and no less than 10% of the solar electric generating facility output may be allocated to a receiving customer account and intended primarily to offset all or part of the receiving customer's own electricity requirements except to the extent that 10% of the solar electric generating facility output is greater. Receiving customers must maintain positive payment practices on their ACE accounts to remain eligible to receive credits. The terms and conditions of the Public Entity Certification Agreement, including all designated receiving accounts and their associated percentage of output allocations, shall be fixed throughout the annualized period with the exception of a once per annum opportunity to reallocate upon BPU's approval of a revision to a Public Entity Certification Agreement, which is re-executed with all parties' approval, including the Company. The host customer shall agree to the installation of a revenue grade production meter at its expense that is specified, owned, and installed by the Company. This revenue grade production meter will record the solar generation at the host site. On a monthly basis, the Company shall use the metered kWh data produced by the solar electric generation facility on the host customer property to calculate the credits due to receiving customers. The monthly output will be allocated to receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The value of a Remote Net Metering credit will reflect a rough approximation of the generation, transmission and distribution value of a kWh produced by the solar electric generation facility. Each credited kWh for a receiving customer shall offset the variable kWh charges of a receiving customer, except for the SBC charge. No fixed, demand ($/kW), customer or SBC charges shall be offset by a remote net metering credit. On a monthly basis, the Company will credit an apportioned amount of kWh output from the solar facility in the form of kWh to be deducted from the kWh consumed by the receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The apportioned amount of solar electricity generated in kWh, the gross amount of electricity consumed and the net amount of kWh after credit allocation will be identified on the monthly electric bills of the designated receiving customer account. The receiving customers will be charged the SBC amounts attributable to the apportioned credit kWh. The application of an annualized period as currently used in the net metering rules at N.J.A.C. 14:8-4.2 shall apply to remote net metering host customers and receiving customers. Any excess generation for an individual receiving customer account after a monthly credit allocation shall be carried over to the next month within the annualized period. If an individual receiving customer account holds credits at the end of an annualized period, the account shall be trued up consistent with current net metering practice, with excess kWh compensated at the average annual LMP in the Company's transmission zone.

Remote Net Metering customers shall be responsible for all interconnection costs.

RIDER CSEP
Community Solar Energy Pilot Program

General

The Community Solar Energy Pilot Program is open to customers of all rate classes who subscribe to community solar projects that are approved by the BPU. Community solar projects and customer subscribers to those approved projects must meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9.1, et seq., in accordance with N.J.S.A. 48:3-87.11. The program provides for the participation of customers of the Company in all rate classes as subscribers to BPU approved community solar projects that are located within the service territory of the Company, but may be remotely located from the subscriber's electric service address, and receive a credit on their utility bills in accordance with their participation share. Existing solar projects may not apply to requalify as a Community Solar Energy Pilot Program project. The Pilot Program shall run for a period of no more than 36 months, divided into Program Year 1 (PY1), Program Year 2 (PY2), and Program Year 3 (PY3). PY1 shall begin February 19, 2019, and last until December 31, 2019. Subsequent program years shall begin on January 1 and last for the full calendar year. For each of the three program years, BPU staff shall initiate an annual application process. The annual capacity limit in the Company's service territory each year shall be calculated by the BPU by multiplying the Company's percentage of in-State retail electric sales by the total statewide capacity approved for that year. In PY1, this represented approximately 9.6 MW based upon the Company's 12.8% share of the 75 MW available statewide capacity. Any unallocated capacity at the end of a program year may be reallocated to subsequent program years. At least 40 percent of the annual capacity limit shall be allocated to low and moderate income community (LMI) solar projects. The application and criteria for selection of community solar projects is managed by the BPU. Only projects that are selected by the BPU will be eligible to participate in the Pilot Program. The capacity limit for individual community solar pilot projects is set at a maximum of 5 MWs per project, measured as the sum of the nameplate capacity in DC rating of all PV panels comprising the community solar facility. The minimum number of participating subscribers for each community solar project shall be set at 10 subscribers and the maximum number of participating subscribers for each community solar project shall be set at 250 subscribers per one MW installed capacity (prorated to project capacity). Each community solar project must be equipped with at least one utility grade meter to facilitate the recording of solar generation underlying the bill credit process.

SelectedDefinitions(N.J.A.C.14:8-9.2)

"Community solar pilot project," "community solar project," or "project" refers to a community solar project approved by the BPU for participation in the Pilot Program, including, but not limited to, the community solar facility, project participants, and subscribers.

"Community solar subscriber organization" or "subscriber organization" means the entity, duly registered with the BPU that works to acquire original subscribers for the community solar project and/or acquires replacement subscribers over the lifetime of the community solar project and/or manages subscriptions for a community solar project. The community solar subscriber organization may or may not be, in whole, in part, or not at all, organized by the community solar developer, community solar owner, or community solar operator.

"Community solar subscriber" or "subscriber" refers to any person or entity who participates in a community solar project by means of the purchase or payment for a portion of the capacity and/or energy produced by a community solar facility. One electric meter denotes one subscriber.

"Community solar subscription" or "subscription" refers to an agreement to participate in a community solar project, by which the subscriber receives a bill credit for a portion of the community solar capacity and/or energy produced by a community solar facility. A subscription may be measured as capacity in kW and/or energy in kWh, ownership of a panel or panels in a community solar facility, ownership of a share of a community solar project, or a fixed and/or variable monthly payment to the project operator.

RIDER CSEP (Continued)
Community Solar Energy Pilot Program

InterconnectionApplication&Requirements

Community solar pilot projects shall comply with all current and future applicable interconnection requirements, as set forth in N.J.A.C. 14:8-9.9(a) and N.J.A.C. 14:8-5 and shall be processed by the Company following normal interconnection procedures.

Although projects are not required to have submitted an interconnection agreement or have an executed interconnection agreement prior to applying to the Pilot Program with the BPU, projects may file an interconnection application with the Company prior to being selected by the BPU at their own risk and cost. Additionally, only projects that have been approved by the BPU to participate in the Pilot Program are eligible to allocate community solar bill credits.

SubscriptionRequirements

Community solar pilot project subscriptions shall not exceed 100 percent of the subscriber's historic annual usage, calculated over the past 12 months, available at the time of the application. In cases where a 12-month history is not available, the community solar subscriber organization shall estimate, in a commercially reasonable manner, a subscriber's load based on available history. No single subscriber shall subscribe to more than 40 percent of a community solar project's total annual net energy. Subscriptions are portable, provided that the subscriber remains within the original Company service territory as the community solar pilot project to which they are subscribed.

Appropriate notice of the change in residence and/or location must be provided to the Company, no later than 30 days after the effective date of the change in residence and/or location. In cases of relocation, subscribers are entitled to one revision per move to their subscription size to account for a change in average consumption.

Subscriptions may be sold or transferred back to the project owner or community solar subscriber organization by subscribers as specified in their subscription agreements. Subscribers may not sell or transfer a subscription to another party other than the project owner or community solar subscriber organization. A subscriber may not participate in more than one community solar project. It is the responsibility of the subscriber organization to verify that their subscribers are not already subscribed to another community solar project. The Company shall establish, in coordination with BPU staff, a standardized process by which community solar subscriber organizations can submit on a monthly basis the list of subscribers for a community solar project, and their respective participation shares. The Company shall apply the community solar bill credit to subscribers' utility bills in proportion to each subscriber's participation share, in conformance with the bill credit calculation method described below.

RIDER CSEP (Continued)
Community Solar Energy Pilot Program

CommunitySolarBillCredits

Participating subscriber customers will receive a dollar-based bill credit for their subscribed percentage of the monthly kilowatt-hour output of the community solar project in proportion to the subscriber's share of the community solar project as indicated on the most recent list received from the subscriber organization. The monthly dollar credit on the subscriber's bill will be the equivalent of their subscription percentage of the community solar project monthly kilowatt-hour generation amount applied to all kilowatt-hour charges on the subscriber's bill, excluding all fixed and non-bypassable charges and SUT. The non-bypassable charges are the fixed monthly customer charge, all kW demand charges (if applicable), the SBC charge, the NGC charge, the TBC charge, the MTC-Tax charge and the ZEC charge. The value of the bill credit shall be set at the retail rate for their respective service classification. The BGS bill credit for CIEP eligible customers will be set at the average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Customers served by a third-party supplier will have their credit based upon the BGS rate. The subscriber's bill credit will be used to offset the subscriber's total bill up to the amount of actual metered consumption. The calculation of the value of the bill credit shall remain as described above and shall remain in effect for the life of the project, defined as no more than 20 years from the date of commercial operation of the project or the period until the project is decommissioned, whichever comes first, in addition to any modifications subsequently ordered by the BPU. The community solar bill credit will be specifically identified as the community solar bill credit in a separate section on the subscribers' utility bills.

An annualized period shall be established for each subscriber. The annualized period shall begin on the day a subscriber first earns a community solar bill credit based on the delivery of energy, and continues for a period of 12 months, until the subscription ends, or until the subscriber's Company account is closed, whichever occurs earlier. The Company may sync up the monthly billing period of subscribers and projects, by modifying, with due notice given, the monthly billing period for subscribers upon their first month of participation in the community solar project. Excess credits above the level of the metered monthly consumption shall carry over from monthly billing period to monthly billing period, with the balance of credits accumulating until the earlier of either the end of the annualized period, the closure of the subscriber's Company account, or the end of the subscriber's community solar subscription. At the end of the annualized period and/or when a subscriber's Company account is closed and/or at the end of the subscriber's community solar subscription, any excess net bill credits greater than the sum of all appropriate billable charges shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. The excess compensation must be returned to the subscriber by bill credit, wire transfer, or check. If a subscriber receives net excess credits for each of the three previous consecutive years, the subscriber organization must resize the subscriber's subscription size to ensure it does not exceed 100 percent of historic annual usage, calculated over the past 12 months, available at the time of the reassessment.

Any generation delivered to the grid that has not been allocated to a subscriber may be banked by the project operator in a dedicated project Company account for an annualized period of up to 12 months. The banked credits may be distributed by the project operator to any new or existing subscriber during that 12-month period, in conformance with subscription requirements set forth in N.J.A.C. 14:8-9.6. At the end of the up to 12-month period, any remaining generation credits shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Subscribers must have an active electric account within the Company's service territory of the community solar project to which they are subscribed. Upon Company request, if required by the Company, subscribers must agree to a remote read smart meter upon EDC request, purchased and installed at EDC cost.

RIDER CSEP (Continued)
Community Solar Energy Pilot Program

SubscriptionEnrollments&Management

The subscriber organization must provide subscriber information for a project to the Company using the Company's online portal for subscription management, known as the Community Solar Portal ("CSP"). The CSP and informational material can be accessed at https://www.atlanticcityelectric.com/SmartEnergy/MyGreenPowerConnection/Pages/CommunitySolarResources.aspx.

Subscriber organizations shall indicate in CSP the subscribers that qualify as LMI in accordance with N.J.S.A. 14:8-9.8, and by doing so the subscriber organization confirms that all LMI information entered in CSP has been verified as accurate. Additionally, the subscriber organization shall have obtained authorization from each subscriber for the utility to release that subscriber's account information to the subscriber organization as necessary. Once a project is operational, subscriber organizations shall update their subscriber information for each community solar facility every month unless there is no change from the previous month. Updates to subscriber information must be submitted electronically through CSP. Depending on timing of notification from the subscriber organization of the subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.