

## **BGS PUBLIC NOTICE**

### **NOTICE TO ATLANTIC CITY ELECTRIC COMPANY (“ACE”) CUSTOMERS**

### **NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (“BGS”) CHARGES PROCURED BY ACE ON BEHALF OF ITS BGS CUSTOMERS AND NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BGS**

#### **BPU DOCKET NO. ER21030631**

**PLEASE TAKE NOTICE** that, on July 1, 2021, Atlantic City Electric Company (“ACE” or “Company”) filed a proposal [Annual Proposal for Basic Generation Service (“BGS”) Requirements to Be Procured Effective June 1, 2022] with the New Jersey Board of Public Utilities (“Board” or “BPU”), requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2022. BGS is the electric generation supply provided to all ACE customers who do not purchase their electricity from a third-party supplier.

The Board mandates that all New Jersey electric distribution companies (“EDCs”), including ACE, provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (“Act”). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. Since 2001, the Board has approved this type of auction and has found that this auction process meets the statutory requirements of the Act. The Company’s Annual Proposal for BGS Requirements to Be Procured Effective June 1, 2022, is available at <http://www.bgs-auction.com/bgs.auction.regproc.asp> and on ACE's website at [www.atlanticcityelectric.com/PublicPostings](http://www.atlanticcityelectric.com/PublicPostings).

The final price for Basic Generation Service – Residential Small Commercial Pricing (“BGS-RSCP”) supply resulting from the BGS-RSCP auction conducted in 2021 was \$0.06420 per kilowatt-hour, for a 36-month supply period. For the Basic Generation Service – Commercial and Industrial Energy Pricing (“BGS-CIEP”) auction conducted in 2021, the Generation Capacity Charge cleared at \$339.20 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2022 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2021 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the Federal Energy Regulatory Commission (“FERC”). BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs’ July 1, 2021, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. These criteria for BGS-CIEP service are subject to change for this year’s procurement at the discretion of the Board. Customers eligible to be served under the BGS-RSCP rate include customers served under ACE’s rate schedules RS, DDC, SPL, CSL, and MGS

and AGS customers with a peak load share of less than 500 kW. BGS-CIEP will be the only default supply option available to customers served on rate schedule TGS and to customers served on rate schedules MGS Secondary, MGS Secondary Electric Vehicle Charging, MGS Primary, AGS Secondary, and AGS Primary with a peak load share of 500 kW and higher as of November 1 of the year prior to the BGS auctions.

A copy of this Notice of Filing and Public Hearings is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Annual Proposal for BGS Requirements to Be Procured Effective June 1, 2022 and this Notice have also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all ACE customers in this proceeding.

**PLEASE TAKE FURTHER NOTICE** that, due to the COVID-19 Pandemic, a telephonic public hearing will be conducted on the following day and time so that members of the public may present their views:

<b>Date:</b>	Monday, August 30, 2021
<b>Time:</b>	4:30 P.M.
<b>Dial-In Number:</b>	(866) 326-9183
<b>Passcode:</b>	617161#

Representatives from the Company, Board Staff, and Rate Counsel will participate in the telephonic public hearing. Members of the public are invited to participate by utilizing the Dial-In number and passcode set forth above and may express their views on this Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening assistance, 48 hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's External Access Portal after obtaining a MyNewJersey Portal ID. Detailed instructions for e-Filing can be found on the Board's home page at <https://www.nj.gov/bpu/agenda/efiling>. Emailed comments may be filed with the Secretary of the Board, in pdf or Word format, to [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Written comments may also be submitted to the Board Secretary, Aida Camacho-Welch, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

**PLEASE TAKE FURTHER NOTICE** that the Board will conduct an additional legislative-type hearing on September 27, 2021, beginning at 9:00 A.M., regarding the BGS proposals. It is anticipated that the Board will rule on the EDCs' BGS proposals shortly thereafter. The Board's Agenda Meeting schedules can be found at [nj.gov/bpu](http://nj.gov/bpu).

Dated: August 10, 2020

Atlantic City Electric Company