

New Jersey Commercial and Industrial Rates

The rates you pay for electricity have been adjusted as of October 1, 2005, according to a schedule approved by the Board of Public Utilities (BPU). On average, these rate changes will result in an annual bill increase of approximately 5% for a typical electric customer. However, the BGS rate is season sensitive: you will pay more for electricity during the four months of summer (June through September) and less during the eight months considered winter (October through May). This is because during summer months there is more demand for electricity, therefore it costs more to purchase it. This rate sheet is enclosed for your convenience and easy reference.

Monthly General Service-Secondary	Summer (Jun-Sept)	Winter (Oct-May)	Monthly General Service-Primary	Summer (Jun-Sept)	Winter (Oct-May)
Delivery Service Charges:					
Customer Charge					
Single Phase	\$4.76	\$4.76	\$4.76	\$4.76	\$4.76
Three Phase	\$5.94	\$5.94	\$5.94	\$5.94	\$5.94
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.58/kW	\$3.76/kW	\$4.76/kW	\$4.76/kW	\$3.90/kW
Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.37/kvar	\$0.37/kvar	\$0.37/kvar	\$0.37/kvar	\$0.37/kvar.
Distribution Rates					
For each of the first 300 kWh	\$0.042618/kWh	\$0.042687/kWh	\$0.043869/kWh	\$0.043869/kWh	\$0.043939/kWh
For each of the next 900 kWh	\$0.026164/kWh	\$0.021194/kWh	\$0.027147/kWh	\$0.027147/kWh	\$0.022097/kWh
For each additional kWh over 1,200 kWh	\$0.023342/kWh	\$0.021194/kWh	\$0.024280/kWh	\$0.024280/kWh	\$0.022097/kWh
Ceiling Limit	\$0.047226/kWh	\$0.047226/kWh	\$0.048551/kWh	\$0.048551/kWh	\$0.048551/kWh
Market Transition Charge (MTC)	\$0.002286/kWh	\$0.002286/kWh	\$0.002286/kWh	\$0.002286/kWh	\$0.002286/kWh
Non-Utility Generation Charge (NGC)	\$0.014830/kWh	\$0.014830/kWh	\$0.014317/kWh	\$0.014317/kWh	\$0.014317/kWh
Transition Bond Charge	\$0.006209/kWh	\$0.006209/kWh	\$0.006209/kWh	\$0.006209/kWh	\$0.006209/kWh
Societal Benefits Charge					
Consumer Education Program	\$0.000126/kWh	\$0.000126/kWh	\$0.000126/kWh	\$0.000126/kWh	\$0.000126/kWh
Clean Energy Program	\$0.001071/kWh	\$0.001071/kWh	\$0.001071/kWh	\$0.001071/kWh	\$0.001071/kWh
Uncollectible Accounts	\$0.000336/kWh	\$0.000336/kWh	\$0.000336/kWh	\$0.000336/kWh	\$0.000336/kWh
Universal Service Fund	\$0.000946/kWh	\$0.000946/kWh	\$0.000946/kWh	\$0.000946/kWh	\$0.000946/kWh
Lifeline	\$0.000710/kWh	\$0.000710/kWh	\$0.000710/kWh	\$0.000710/kWh	\$0.000710/kWh
System Control Charge (SCC)	\$0.000065/kWh	\$0.000065/kWh	\$0.000065/kWh	\$0.000065/kWh	\$0.000065/kWh
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000626/kWh	\$0.000626/kWh	\$0.000626/kWh	\$0.000626/kWh	\$0.000626/kWh
Supply Charges (with BGS Fixed Price Option):					
Transmission Demand Charge (for each kW in excess of 3 kW)	\$2.10/kW	\$1.72/kW	\$1.92/kW	\$1.92/kW	\$1.58/kW
Reliability Must Run Transmission Surcharge	\$0.000482/kWh	\$0.000482/kWh	\$0.000477/kWh	\$0.000477/kWh	\$0.000477/kWh
Basic Generation Service Charge (\$/kWh)	\$0.081976/kWh	\$0.062692/kWh	\$0.078246/kWh	\$0.078246/kWh	\$0.059498/kWh
Retail Margin (\$/kWh)*	\$0.005327/kWh	\$0.005327/kWh	\$0.005327/kWh	\$0.005327/kWh	\$0.005327/kWh
Supply Charges (with CIEP Option):					
Transmission Demand Charge (for each kW in excess of 3 kW)	\$2.10/kW	\$1.72/kW	\$1.92/kW	\$1.92/kW	\$1.58/kW
Reliability Must Run Transmission Surcharge	\$0.000482/kWh	\$0.000482/kWh	\$0.000477/kWh	\$0.000477/kWh	\$0.000477/kWh
Basic Generation Service Charge (CIEP)					
Energy (\$/kWh)Based on Hourly Market PricesBased on Hourly Market Prices					
Capacity Charge per kilowatt of Generation Obligation (\$ per kW)	\$0.0424/kW	\$0.0424/kW	\$0.0424/kW	\$0.0424/kW	\$0.0424/kW
Ancillary Services (\$/kWh)	\$0.003585/kWh	\$0.003585/kWh	\$0.003479/kWh	\$0.003479/kWh	\$0.003479/kWh
Retail Margin (\$/kWh)*	\$0.005327/kWh	\$0.005327/kWh	\$0.005327/kWh	\$0.005327/kWh	\$0.005327/kWh
Annual General Service-Secondary			Annual General Service-Primary		
Delivery Service Charges:			Delivery Service Charges:		
Customer Charge	\$92.46	\$92.46	Customer Charge	\$92.46	\$92.46
Distribution Demand Charge			Distribution Demand Charge		
Including 25 kW	\$5.29/kW	\$5.29/kW	Including 25 kW	\$4.46/kW	\$4.46/kW
Per kW for the next 875 kW	\$5.29/kW	\$5.29/kW	Per kW for the next 875 kW	\$4.46/kW	\$4.46/kW
Per kW for the next 9100 kW	\$5.25/kW	\$5.25/kW	Per kW for the next 9100 kW	\$4.43/kW	\$4.43/kW
Per kW for each additional kW**	\$4.92/kW	\$4.9201/kW	Per kW for each additional kW**	\$4.81/kW	\$4.81/kW
Winter Excess Demand	—	\$2.73/kW	Winter Excess Demand	—	\$2.48/kW
Reactive Demand (for each kvar over one-third of kW demand)	\$0.47/kvar	\$0.47/kvar	Reactive Demand (for each kvar over one-third of kW demand)	\$0.39/kvar	\$0.39/kvar
Distribution Rates (\$/kWh)			Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.001725/kWh	\$0.001725/kWh	Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.002172/kWh	\$0.002172/kWh
Step 2. For each additional kWh, except	\$0.001689/kWh	\$0.001689/kWh	Step 2. For each additional kWh, except	\$0.002132/kWh	\$0.002132/kWh
Step 3. For each kWh over 330 kWh per kW demand	\$0.001689/kWh	\$0.001689/kWh	Step 3. For each kWh over 330 kWh per kW demand	\$0.002132/kWh	\$0.002132/kWh
Market Transition Charge (MTC)	\$0.002286/kWh	\$0.002286/kWh	Market Transition Charge (MTC)	\$0.002286/kWh	\$0.002286/kWh
Non-Utility Generation Charge (NNC)	\$0.014839/kWh	\$0.014839/kWh	Non-Utility Generation Charge (NNC)	\$0.014205/kWh	\$0.014205/kWh
Transition Bond Charge	\$0.006209/kWh	\$0.006209/kWh	Transition Bond Charge	\$0.006209/kWh	\$0.006209/kWh
Societal Benefits Charges			Societal Benefits Charges		
Consumer Education Program	\$0.000126/kWh	\$0.000126/kWh	Consumer Education Program	\$0.000126/kWh	\$0.000126/kWh
Clean Energy Program	\$0.001071/kWh	\$0.001071/kWh	Clean Energy Program	\$0.001071/kWh	\$0.001071/kWh
Uncollectible Accounts	\$0.000336/kWh	\$0.000336/kWh	Uncollectible Accounts	\$0.000336/kWh	\$0.000336/kWh
Universal Service Fund	\$0.000946/kWh	\$0.000946/kWh	Universal Service Fund	\$0.000946/kWh	\$0.000946/kWh
Lifeline	\$0.000710/kWh	\$0.000710/kWh	Lifeline	\$0.000710/kWh	\$0.000710/kWh
System Control Charge (SCC)	\$0.000065/kWh	\$0.000065/kWh	System Control Charge (SCC)	\$0.000065/kWh	\$0.000065/kWh
Regulatory Assets Recovery Charge	\$0.000626/kWh	\$0.000626/kWh	Regulatory Assets Recovery Charge	\$0.000626/kWh	\$0.000626/kWh
Supply Charges (with BGS Fixed Price Option):			Supply Charges (with BGS Fixed Price Option):		
Transmission Demand Charge including 25 kW	\$1.22/kW	\$1.22/kW	Transmission Demand Charge including 25 kW	\$1.64/kW	\$1.64/kW
Per kW for the next 875 kW	\$1.22/kW	\$1.22/kW	Per kW for the next 875 kW	\$1.64/kW	\$1.64/kW
Per kW for the next 9100 kW	\$1.22/kW	\$1.22/kW	Per kW for the next 9100 kW	\$1.63/kW	\$1.63/kW
Per kW for each additional kW**	\$1.20/kW	\$1.20/kW	Per kW for each additional kW**	\$1.60/kW	\$1.60/kW
Winter Excess Demand	—	\$0.69/kW	Winter Excess Demand	—	\$0.92/kW
Reliability Must Run			Reliability Must Run		
Transmission Surcharge(\$/kWh)	\$0.000482/kWh	\$0.000482/kWh	Transmission Surcharge(\$/kWh)	\$0.000469/kWh	\$0.000469/kWh
Basic Generation Service Charge (\$/kWh)	\$0.078524/kWh	\$0.061799/kWh	Basic Generation Service Charge (\$/kWh)	\$0.077175/kWh	\$0.058665/kWh
Retail Margin (\$/kWh)*	\$0.005327/kWh	\$0.005327/kWh	Retail Margin (\$/kWh)*	\$0.005327/kWh	\$0.005327/kWh
Supply Charges (with CIEP Option):			Supply Charges (with CIEP Option):		
Transmission Demand Charge including 25 kW	\$1.22/kW	\$1.22/kW	Transmission Demand Charge including 25 kW	\$1.64/kW	\$1.64/kW
Per kW for the next 875 kW	\$1.22/kW	\$1.22/kW	Per kW for the next 875 kW	\$1.64/kW	\$1.64/kW
Per kW for the next 9100 kW	\$1.22/kW	\$1.22/kW	Per kW for the next 9100 kW	\$1.63/kW	\$1.63/kW
Per kW for each additional kW**	\$1.20/kW	\$1.20/kW	Per kW for each additional kW**	\$1.60/kW	\$1.60/kW
Reliability Must Run			Reliability Must Run		
Transmission Surcharge(\$/kWh)	\$0.000482/kWh	\$0.000482/kWh	Transmission Surcharge(\$/kWh)	\$0.000469/kWh	\$0.000469/kWh
Basic Generation Service Charge (CIEP)			Basic Generation Service Charge (CIEP)		
Energy (\$/kWh)Based on Hourly Market PricesBased on Hourly Market Prices			Energy (\$/kWh)Based on Hourly Market PricesBased on Hourly Market Prices		
Capacity Charge per kilowatt of Generation Obligation (\$ per kW)	\$0.0424/kW	\$0.0424/kW	Capacity Charge per kilowatt of Generation Obligation (\$ per kW)	\$0.0424/kW	\$0.0424/kW
Ancillary Services (\$/kWh)	\$0.003585/kWh	\$0.003585/kWh	Ancillary Services (\$/kWh)	\$0.003479/kWh	\$0.003479/kWh
Retail Margin (\$/kWh)*	\$0.005327/kWh	\$0.005327/kWh	Retail Margin (\$/kWh)*	\$0.005327/kWh	\$0.005327/kWh

Transmission General Service	Summer (Jun-Sept)	Winter (Oct-May)
Delivery Service Charges:		
Customer Charge	\$88.43	\$88.43
Distribution Demand Charge		
Including 25 kW	\$1.87/kW	\$1.87/kW
Per kW for the next 875 kW	\$1.87/kW	\$1.87/kW
Per kW for the next 9100 kW	\$1.86/kW	\$1.86/kW
Per kW for each additional kW**	\$1.84/kW	\$1.84/kW
Winter Excess Demand	—	\$1.34/kW
Reactive Demand		
(for each kvar over one-third of kW demand)	\$0.16/kvar	\$0.16/kvar
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.001684/kWh	\$0.001684/kWh
Step 2. For each additional kWh, except	\$0.001671/kWh	\$0.001671/kWh
Step 3. For each kWh over 330 kWh per kW demand	\$0.001671/kWh	\$0.001671/kWh
Market Transition Charge (MTC)	\$0.002286/kWh	\$0.002286/kWh
Non-Utility Generation Charge (NGC)	\$0.013674/kWh	\$0.013674/kWh
Transition Bond Charge	\$0.006209/kWh	\$0.006209/kWh
Societal Benefits Charge		
Consumer Education Program	\$0.000126/kWh	\$0.000126/kWh
Clean Energy Program	\$0.001071/kWh	\$0.001071/kWh
Uncollectible Accounts	\$0.000336/kWh	\$0.000336/kWh
Universal Service Fund	\$0.000946/kWh	\$0.000946/kWh
Lifeline	\$0.000710/kWh	\$0.000710/kWh
System Control Charge (SCC)	\$0.000065/kWh	\$0.000065/kWh
Regulatory Assets Recovery Charge	\$0.000626/kWh	\$0.000626/kWh
Supply Charges (CIEP):		
Transmission Demand Charge		
Including 25 kW	\$1.87/kW	\$1.87/kW
Per kW for the next 875 kW	\$1.87/kW	\$1.87/kW
Per kW for the next 9100 kW	\$1.86/kW	\$1.86/kW
Per kW for each additional kW**	\$1.83/kW	\$1.83/kW
Winter Excess Demand	—	\$1.06/kW
Reliability Must Run Transmission Surcharge(\$/kWh)	\$0.000458/kWh	\$0.000458/kWh
Basic Generation Service Charge (CIEP)		
Energy (\$/kWh)Based on Hourly Market Prices		
Capacity Charge per kilowatt of Generation Obligation (\$ per kW)	\$0.0424/kW	\$0.0424/kW
Ancillary Services (\$/kWh)		
Service Taken at Subtransmission Level	\$0.003414/kWh	\$0.003414/kWh
Service Taken at Transmission	\$0.002303/kWh	\$0.002303/kWh
Retail Margin (\$/kWh)*	\$0.005327/kWh	\$0.005327/kWh

Direct Distribution Connection

Available at any point of the company's existing distribution system facilities of adequate character exist for the connection of fixed, constant, and predictable non-residential loads not to exceed on kilowatt.

Daily Rate

Service & Demand Charge	\$0.329146 per day for each service connection
Energy Charge	\$3.921978 per day for each kilowatt of effective load

Street and Private Lighting

High Pressure Sodium Lamp-

Overhead	Watts	Rate	Underground	Watts	Rate
Cobra Head	50	\$8.45	Cobra Head	50	\$11.98
Cobra Head	70	\$9.35	Cobra Head	70	\$12.88
Cobra Head	100	\$10.72	Cobra Head	100	\$14.25
Cobra Head	150	\$12.94	Cobra Head	150	\$16.47
Cobra Head	250	\$20.09	Cobra Head	250	\$22.75
Cobra Head	400	\$26.89	Cobra Head	400	\$29.54

Contributed Street Lighting

Contributed Street Lighting differs from Street and Private Lighting in that the cost of the fixtures, standards, and other equipment is paid by the customer upon installation.

Monthly Rate-Mounted on existing pole

High pressure Sodium Lamp

50 watt	\$4.66
70 watt	\$5.59
100 watt	\$6.95
150 watt	\$9.17
250 watt	\$14.53
400 watt	\$21.36

Standby Rates

Available to customers who have their own generation but desire to purchase standby service.

Tariff	Transmission Stand By Rate	Distribution Stand By Rate
MGS-Secondary	\$0.21/kW	\$0.28/kW
MGS-Primary	\$0.20/kW	\$0.29/kW
AGS-Secondary	\$0.12/kW	\$0.33/kW
AGS-Primary	\$0.17/kW	\$0.24/kW
TGS	\$0.19/kW	\$0.15/kW

Religious House of Worship Credit

For service rendered June through September:	\$0.019493 per kWh for the first 300 kWh used per month
For service rendered October through May	\$0.015559 per kWh for the first 300 kWh used per month

Late Payment Charge for Commercial & Industrial Customers

Overdue bills for commercial and industrial customers will be subject to a late payment charge of .877% (10.52% Annual Percentage Rate). The charge will be applied to all bills not paid to the company within 45 days (60 days for governmental bodies) following the due date specified on the bill.

Demand-The amount of electric power required by a customer during a 15 minute period. Demand is measured in kilowatts (kW). 1000 watts = 1 kW. Except for Annual General Service (AGS), and Transmission General Service (TGS) customers, the highest demand measured is used for billing purposes. AGS and TGS customers are billed the greater of measured demand or a calculated minimum demand, but in any event, not less than 25 kW.

Proration-Electric billings are based on rates designed on a 30-day billing period. Billings for other than 30 days are calculated to reflect the actual number of days in the billing period.

C&I customers taking service at a voltage level at or above 23kV or who have a Peak Load Share at or above 1500kW or who have otherwise volunteered before January 5, 2004 will receive BGS service under the BGS CIEP Option.

*Retail Margin is applicable to all BGS CIEP Customers and to Commercial and Industrial BGS-FP Customers with Peak Load Shares equal to or greater than 750 kW.

** Winter Excess Demand - During the months October through May inclusive, for demand in excess of the metered demand recorded during months June through September inclusive.

***Default Supply Service Availability charge (DSSAC) is a delivery charge applicable to all Transmission General Service, CIEP, and customers with Peak Load Shares equal to or greater than 1500kWh.