

New Jersey Commercial and Industrial Rates

Effective June 1, 2009 Atlantic City Electric's rates have changed based on a schedule approved by the Board of Public Utilities (BPU). Please visit atlanticcityelectric.com and click on the Choices and Rates tab for more information about your rates.

| Monthly General Service-Secondary | Summer (Jun-Sept) | Winter (Oct-May) | Monthly General Service-Primary | Summer (Jun-Sept) | Winter (Oct-May) |
|--|-------------------------------|-------------------------|--|--------------------------|-------------------------|
| Delivery Service Charges: | | | | | |
| Customer Charge | | | | | |
| Single Phase | \$4.80 | \$4.80 | \$4.80 | \$4.80 | \$4.80 |
| Three Phase | \$6.00 | \$6.00 | \$6.00 | \$6.00 | \$6.00 |
| Distribution Demand Charge (for each kW in excess of 3 kW) | \$4.62/kW | \$3.80/kW | \$4.81/kW | \$4.81/kW | \$3.94/kW |
| Reactive Demand Charge (For each kvar over one-third of kW demand) | \$0.38/kvar | \$0.38/kvar | \$0.38/kvar | \$0.38/kvar | \$0.38/kvar |
| Distribution Rates | | | | | |
| For each of the first 300 kWh | \$0.043020/kWh | \$0.043090/kWh | \$0.044282/kWh | \$0.044282/kWh | \$0.044353/kWh |
| For each of the next 900 kWh | \$0.026411/kWh | \$0.021394/kWh | \$0.027404/kWh | \$0.027404/kWh | \$0.022305/kWh |
| For each additional kWh over 1,200 kWh | \$0.023562/kWh | \$0.021394/kWh | \$0.024509/kWh | \$0.024509/kWh | \$0.022305/kWh |
| Ceiling Limit | \$0.047672/kWh | \$0.047672/kWh | \$0.049009/kWh | \$0.049009/kWh | \$0.049009/kWh |
| Market Transition Charge (MTC) | \$0.002578/kWh | \$0.002578/kWh | \$0.002578/kWh | \$0.002578/kWh | \$0.002578/kWh |
| Non-Utility Generation Charge (NGC) | (\$0.004026/kWh) | (\$0.004026/kWh) | (\$0.003908/kWh) | (\$0.003908/kWh) | (\$0.003908/kWh) |
| Transition Bond Charge | \$0.005800/kWh | \$0.005800/kWh | \$0.005800/kWh | \$0.005800/kWh | \$0.005800/kWh |
| Societal Benefits Charge | | | | | |
| Consumer Education Program | (\$0.000197/kWh) | (\$0.000197/kWh) | (\$0.000197/kWh) | (\$0.000197/kWh) | (\$0.000197/kWh) |
| Clean Energy Program | \$0.005162/kWh | \$0.005162/kWh | \$0.005162/kWh | \$0.005162/kWh | \$0.005162/kWh |
| Uncollectible Accounts | \$0.000600/kWh | \$0.000600/kWh | \$0.000600/kWh | \$0.000600/kWh | \$0.000600/kWh |
| Universal Service Fund | \$0.002030/kWh | \$0.002030/kWh | \$0.002030/kWh | \$0.002030/kWh | \$0.002030/kWh |
| Lifeline | \$0.000681/kWh | \$0.000681/kWh | \$0.000681/kWh | \$0.000681/kWh | \$0.000681/kWh |
| System Control Charge (SCC) | \$0.000066/kWh | \$0.000066/kWh | \$0.000066/kWh | \$0.000066/kWh | \$0.000066/kWh |
| Regulatory Assets Recovery Charge | \$0.000632/kWh | \$0.000632/kWh | \$0.000632/kWh | \$0.000632/kWh | \$0.000632/kWh |
| RGGI Energy Efficiency | \$0.000071/kWh | \$0.000071/kWh | \$0.000071/kWh | \$0.000071/kWh | \$0.000071/kWh |
| CIEP Standby Fee*** | \$0.000161/kWh | \$0.000161/kWh | \$0.000161/kWh | \$0.000161/kWh | \$0.000161/kWh |
| Supply Charges | | | | | |
| Transmission Demand Charge (for each kW in excess of 3 kW) | \$3.63/kW | \$3.25/kW | \$3.75/kW | \$3.75/kW | \$3.40/kW |
| Reliability Must Run Surcharge | 0 | 0 | 0 | 0 | 0 |
| Basic Generation Service Charge | | | | | |
| Fixed Price Option (\$/kWh) | \$0.134473/kWh | \$0.099634/kWh | \$0.128259/kWh | \$0.128259/kWh | \$0.096058/kWh |
| Retail Margin (\$/kWh)* | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh |
| Basic Generation Service Charge-CIEP | | | | | |
| Energy (\$/kWh) | Based on Hourly Market Prices | | Based on Hourly Market Prices | | |
| Capacity Charge per kilowatt of Generation Obligation (\$ per kW-day) | \$0.23123/kW | \$0.23123/kW | \$0.23123/kW | \$0.23123/kW | \$0.23123/kW |
| Ancillary Services (\$/kWh) | \$0.006881/kWh | \$0.006881/kWh | \$0.006678/kWh | \$0.006678/kWh | \$0.006678/kWh |
| Retail Margin (\$/kWh)* | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh |

| Annual General Service-Secondary | Summer (Jun-Sept) | Winter (Oct-May) | Annual General Service-Primary | Summer (Jun-Sept) | Winter (Oct-May) |
|---|-------------------------------|-------------------------|---------------------------------------|--------------------------|-------------------------|
| Delivery Service Charges: | | | | | |
| Customer Charge | \$93.33 | \$93.33 | \$93.33 | \$93.33 | \$93.33 |
| Distribution Demand Charge | | | | | |
| Including 25 kW | \$5.34/kW | \$5.34/kW | \$4.50/kW | \$4.50/kW | \$4.50/kW |
| Per kW for the next 875 kW | \$5.34/kW | \$5.34/kW | \$4.50/kW | \$4.50/kW | \$4.50/kW |
| Per kW for the next 9100 kW | \$5.30/kW | \$5.30/kW | \$4.47/kW | \$4.47/kW | \$4.47/kW |
| Per kW for each additional kW** | \$4.96/kW | \$4.96/kW | \$4.86/kW | \$4.86/kW | \$4.86/kW |
| Winter Excess Demand | — | \$2.75/kW | — | — | \$2.50/kW |
| Reactive Demand (for each kvar over one-third of kW demand) | \$0.47/kvar | \$0.47/kvar | \$0.40/kvar | \$0.40/kvar | \$0.40/kvar |
| Distribution Rates (\$/kWh) | | | | | |
| Step 1. For each of the first 82,500 kWh after determining Step 3 | \$0.001740/kWh | \$0.001740/kWh | \$0.002192/kWh | \$0.002192/kWh | \$0.002192/kWh |
| Step 2. For each additional kWh, except Step 3. For each kWh over 330 kWh per kW demand | \$0.001704/kWh | \$0.001704/kWh | \$0.002152/kWh | \$0.002152/kWh | \$0.002152/kWh |
| Market Transition Charge (MTC) | \$0.002578/kWh | \$0.002578/kWh | \$0.002578/kWh | \$0.002578/kWh | \$0.002578/kWh |
| Non-Utility Generation Charge (NNG) | (\$0.004026/kWh) | (\$0.004026/kWh) | (\$0.003908/kWh) | (\$0.003908/kWh) | (\$0.003908/kWh) |
| Transition Bond Charge | \$0.005800/kWh | \$0.005800/kWh | \$0.005800/kWh | \$0.005800/kWh | \$0.005800/kWh |
| Societal Benefits Charges | | | | | |
| Consumer Education Program | (\$0.000197/kWh) | (\$0.000197/kWh) | (\$0.000197/kWh) | (\$0.000197/kWh) | (\$0.000197/kWh) |
| Clean Energy Program | \$0.005162/kWh | \$0.005162/kWh | \$0.005162/kWh | \$0.005162/kWh | \$0.005162/kWh |
| Uncollectible Accounts | \$0.000600/kWh | \$0.000600/kWh | \$0.000600/kWh | \$0.000600/kWh | \$0.000600/kWh |
| Universal Service Fund | \$0.002030/kWh | \$0.002030/kWh | \$0.002030/kWh | \$0.002030/kWh | \$0.002030/kWh |
| Lifeline | \$0.000681/kWh | \$0.000681/kWh | \$0.000681/kWh | \$0.000681/kWh | \$0.000681/kWh |
| System Control Charge (SCC) | \$0.000066/kWh | \$0.000066/kWh | \$0.000066/kWh | \$0.000066/kWh | \$0.000066/kWh |
| Regulatory Assets Recovery Charge | \$0.000632/kWh | \$0.000632/kWh | \$0.000632/kWh | \$0.000632/kWh | \$0.000632/kWh |
| RGGI Energy Efficiency | \$0.000071/kWh | \$0.000071/kWh | \$0.000071/kWh | \$0.000071/kWh | \$0.000071/kWh |
| CIEP Standby Fee*** | \$0.000161/kWh | \$0.000161/kWh | \$0.000161/kWh | \$0.000161/kWh | \$0.000161/kWh |
| Supply Charges: | | | | | |
| Transmission Demand Charge including 25 kW | \$1.83/kW | \$1.83/kW | \$1.73/kW | \$1.73/kW | \$1.73/kW |
| Per kW for the next 875 kW | \$1.83/kW | \$1.83/kW | \$1.73/kW | \$1.73/kW | \$1.73/kW |
| Per kW for the next 9100 kW | \$1.83/kW | \$1.83/kW | \$1.72/kW | \$1.72/kW | \$1.72/kW |
| Per kW for each additional kW** | \$1.81/kW | \$1.81/kW | \$1.69/kW | \$1.69/kW | \$1.69/kW |
| Winter Excess Demand | — | \$1.30/kW | — | — | \$1.00/kW |
| Reliability Must Run Surcharge | 0 | 0 | 0 | 0 | 0 |
| Basic Generation Service Charge (\$/kWh) | | | | | |
| Fixed Price Option (\$/kWh) | \$0.128921/kWh | \$0.098770/kWh | \$0.119937/kWh | \$0.119937/kWh | \$0.095311/kWh |
| Retail Margin (\$/kWh)* | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh |
| Basic Generation Service Charge-CIEP | | | | | |
| Energy (\$/kWh) | Based on Hourly Market Prices | | Based on Hourly Market Prices | | |
| Capacity Charge per kilowatt of Generation Obligation (\$ per kW-day) | \$0.23123/kW | \$0.23123/kW | \$0.23123/kW | \$0.23123/kW | \$0.23123/kW |
| Ancillary Services (\$/kWh) | \$0.006881/kWh | \$0.006881/kWh | \$0.006678/kWh | \$0.006678/kWh | \$0.006678/kWh |
| Retail Margin (\$/kWh)* | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh | \$0.005377/kWh |

Transmission General Service

Delivery Service Charges:

| | Summer (Jun-Sept) | Winter (Oct-May) |
|---|---------------------------------|------------------|
| Customer Charge | \$89.26 | \$89.26 |
| Distribution Demand Charge | | |
| Including 25 kW | \$1.89/kW | \$1.89/kW |
| Per kW for the next 875 kW | \$1.89/kW | \$1.89/kW |
| Per kW for the next 9100 kW | \$1.88/kW | \$1.88/kW |
| Per kW for each additional kW** | \$1.86/kW | \$1.86/kW |
| Winter Excess Demand | — | \$1.36/kW |
| Reactive Demand | | |
| (for each kvar over one-third of kW demand) | \$0.17/kvar | \$0.17/kvar |
| Distribution Rates (\$/kWh) | | |
| Step 1. For each of the first 82,500 kWh after determining Step 3 | \$0.001700/kWh | \$0.001700/kWh |
| Step 2. For each additional kWh, except | \$0.001687/kWh | \$0.001687/kWh |
| Step 3. For each kWh over 330 kWh per kW demand | \$0.001687/kWh | \$0.001687/kWh |
| Market Transition Charge (MTC) | \$0.002578/kWh | \$0.002578/kWh |
| Non-Utility Generation Charge (NGC) | (\$0.003819/kWh) | (\$0.003819/kWh) |
| Transition Bond Charge | \$0.005800/kWh | \$0.005800/kWh |
| Societal Benefits Charge | | |
| Consumer Education Program | (\$0.000197/kWh) | (\$0.000197/kWh) |
| Clean Energy Program | \$0.005162/kWh | \$0.005162/kWh |
| Uncollectible Accounts | \$0.000600/kWh | \$0.000600/kWh |
| Universal Service Fund | \$0.002030/kWh | \$0.002030/kWh |
| Lifeline | \$0.000681/kWh | \$0.000681/kWh |
| System Control Charge (SCC) | \$0.000066/kWh | \$0.000066/kWh |
| Regulatory Assets Recovery Charge | \$0.000632/kWh | \$0.000632/kWh |
| RGGI Energy Efficiency | \$0.000071/kWh | \$0.000071/kWh |
| CIEP Standby Fee*** | \$0.000161/kWh | \$0.000161/kWh |
| Supply Charges (CIEP): | | |
| Transmission Demand Charge | | |
| Including 25 kW | \$1.58/kW | \$1.58/kW |
| Per kW for the next 875 kW | \$1.58/kW | \$1.58/kW |
| Per kW for the next 9100 kW | \$1.57/kW | \$1.57/kW |
| Per kW for each additional kW** | \$1.54/kW | \$1.54/kW |
| Winter Excess Demand | — | \$0.76/kW |
| Reliability Must Run Transmission Surcharge | 0 | 0 |
| Basic Generation Service Charge-CIEP | | |
| Energy (\$/kWh) | (Based on Hourly Market Prices) | |
| Capacity Charge per kilowatt of Generation Obligation (\$ per kW-day) | \$0.23123/kW | \$0.23123/kW |
| Ancillary Services (\$/kWh) | | |
| Service Taken at Subtransmission Level | \$0.006553/kWh | \$0.006553/kWh |
| Service Taken at Transmission | \$0.006526/kWh | \$0.006526/kWh |
| Retail Margin (\$/kWh)* | \$0.005377/kWh | \$0.005377/kWh |

Direct Distribution Connection

Available at any point of the company's existing distribution system facilities of adequate character exist for the connection of fixed, constant, and predictable non-residential loads not to exceed on kilowatt.

Daily Rate

Service & Demand Charge \$0.332251 per day for each service connection
 Energy Charge \$4.646839 per day for each kilowatt of effective load

Street and Private Lighting

High Pressure Sodium Lamp-

| Overhead | Watts | Rate | Underground | Watts | Rate |
|------------|-------|---------|-------------|-------|---------|
| Cobra Head | 50 | \$8.95 | Cobra Head | 50 | \$12.51 |
| Cobra Head | 70 | \$10.03 | Cobra Head | 70 | \$13.59 |
| Cobra Head | 100 | \$11.65 | Cobra Head | 100 | \$15.21 |
| Cobra Head | 150 | \$14.25 | Cobra Head | 150 | \$17.81 |
| Cobra Head | 250 | \$22.36 | Cobra Head | 250 | \$25.05 |
| Cobra Head | 400 | \$30.40 | Cobra Head | 400 | \$33.07 |

Contributed Street Lighting

Contributed Street Lighting differs from Street and Private Lighting in that the cost of the fixtures, standards, and other equipment is paid by the customer upon installation.

Monthly Rate-Mounted on existing pole

High pressure Sodium Lamp

| | |
|----------|---------|
| 50 watt | \$5.13 |
| 70 watt | \$6.23 |
| 100 watt | \$7.84 |
| 150 watt | \$10.45 |
| 250 watt | \$16.75 |
| 400 watt | \$24.81 |

Standby Rates

Available to customers who have their own generation but desire to purchase standby service.

| Tariff | Transmission Stand By Rate | Distribution Stand By Rate |
|---------------|----------------------------|----------------------------|
| MGS-Secondary | \$0.34/kW | \$0.28/kW |
| MGS-Primary | \$0.36/kW | \$0.29/kW |
| AGS-Secondary | \$0.17/kW | \$0.33/kW |
| AGS-Primary | \$0.16/kW | \$0.24/kW |
| TGS | \$0.15/kW | \$0.15/kW |

Religious House of Worship Credit

For service rendered June through September: \$0.019677 per kWh for the first 300 kWh used per month
 For service rendered October through May \$0.015706 per kWh for the first 300 kWh used per month

Late Payment Charge for Commercial & Industrial Customers

Overdue bills for commercial and industrial customers will be subject to a late payment charge of .877% (10.52% Annual Percentage Rate). The charge will be applied to all bills not paid to the company within 45 days (60 days for governmental bodies) following the due date specified on the bill. Demand-The amount of electric power required by a customer during a 15 minute period. Demand is measured in kilowatts (kW). 1000 watts = 1 kW. Except for Annual General Service (AGS), and Transmission General Service (TGS) customers, the highest demand measured is used for billing purposes. AGS and TGS customers are billed the greater of measured demand or a calculated minimum demand, but in any event, not less than 25 kW. Proration-Electric billings are based on rates designed on a 30-day billing period. Billings for other than 30 days are calculated to reflect the actual number of days in the billing period.

*Retail Margin is applicable to all BGS CIEP Customers and to Commercial and Industrial BGS-FP Customers with Peak Load Shares equal to or greater than 750 kW.

** Winter Excess Demand - During the months October through May inclusive, for demand in excess of the metered demand recorded during months June through September inclusive.

***Customers taking service at a voltage level at or above 23kV or who have a Peak Load Share at or above 1,000 kW or who have otherwise volunteered before the second working days of January will receive BGS service under the BGS-CIEP Option. Customers who re eligible to be served under BGS-CIEP will be subject to the CIEP Standby charge.